

Impact of Plug-in Hybrid Vehicles on the Electric Grid

October 2006

**Prepared by
Stanton W. Hadley**

DOCUMENT AVAILABILITY

Reports produced after January 1, 1996, are generally available free via the U.S. Department of Energy (DOE) Information Bridge:

Web site: <http://www.osti.gov/bridge>

Reports produced before January 1, 1996, may be purchased by members of the public from the following source:

National Technical Information Service
5285 Port Royal Road
Springfield, VA 22161
Telephone: 703-605-6000 (1-800-553-6847)
TDD: 703-487-4639
Fax: 703-605-6900
E-mail: info@ntis.fedworld.gov
Web site: <http://www.ntis.gov/support/ordernowabout.htm>

Reports are available to DOE employees, DOE contractors, Energy Technology Data Exchange (ETDE) representatives, and International Nuclear Information System (INIS) representatives from the following source:

Office of Scientific and Technical Information
P.O. Box 62
Oak Ridge, TN 37831
Telephone: 865-576-8401
Fax: 865-576-5728
E-mail: reports@adonis.osti.gov
Web site: <http://www.osti.gov/contact.html>

This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States government nor any agency thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

Impact of Plug-in Hybrid Vehicles on the Electric Grid

Stanton W. Hadley

October 2006

OAK RIDGE NATIONAL LABORATORY
Oak Ridge, Tennessee 37831
managed by
UT-BATTELLE, LLC
for the
U.S. DEPARTMENT OF ENERGY
under contract No. DE-AC05-00OR22725

CONTENTS

LIST OF FIGURES	v
LIST OF TABLES	vii
EXECUTIVE SUMMARY	ix
1. Introduction.....	1
2. Plug-in Hybrid Characteristics.....	2
2.1 Vehicle characteristics	2
2.2 Charging characteristics.....	2
2.3 Timing of plug-in	4
3. Regional Grid Analysis	5
3.1 PHEV Market.....	5
3.1.1 Number of vehicles	5
3.1.2 Demand Profile.....	7
3.2 Regional Supply and Demand.....	8
3.2.1 Demand Simulation	8
3.2.2 Supply Simulation	9
3.3 Changes in Demand.....	10
3.3.1 Effect of Changing Charging Time	10
3.3.2 Effect of Varying Charging Level	13
3.4 Impact on Supply.....	13
3.5 Impact on Generation Adequacy.....	15
4. Transmission and Distribution Impacts.....	16
5. Conclusions.....	17
References	18

LIST OF FIGURES

Figure 1. Hourly demand for PHEV-20 mid-size sedan at different voltages and currents.....	3
Figure 2. Southeast Electric Reliability Council Sub-regions.....	5
Figure 3. Possible increase in market share for PHEV-20 vehicles	6
Figure 4. Past and projected vehicle sales in the U.S.....	6
Figure 5. VACAR system demand from all PHEV charging at once.....	7
Figure 6. VACAR system demand if half of PHEV charge one hour later	7
Figure 7. Projection of hourly loads for the VST region in 2018.....	9
Figure 8. Load Duration Curves for VACAR region in 2018.....	9
Figure 9. VACAR 2018 system demand (4 typical weeks) with evening charging of PHEV.....	11
Figure 10. VACAR 2018 system demand (4 typical weeks) with nighttime charging of PHEV ..	12
Figure 11. July load curve with PHEV charging in early evening at 1.4, 2, and 6 kW/vehicle....	13
Figure 12. Generation shares by plant type for PHEV charging level and timing	14

LIST OF TABLES

Table 1. Charging requirements for PHEV-20 vehicles (Duvall 2006).....	3
Table 2. Power requirements by hour for PHEV-20 vehicles at 120 V / 15A	3
Table 3. VACAR 2018 power plant capacities	10
Table 4. Fuel use, emissions, and cost of operating one million gasoline vs. PHEV using the Evening charging at 2 kW scenario.....	14
Table 5. Loss of Load Probabilities for Scenarios.....	15

EXECUTIVE SUMMARY

Plug-in hybrid vehicles (PHEVs) are being developed around the world; much work is going on to optimize engine and battery operations for efficient operation, both during discharge and when grid electricity is available for recharging. However, there has generally been the expectation that the grid will not be greatly affected by the use of the vehicles, because the recharging would only occur during offpeak hours, or the number of vehicles will grow slowly enough that capacity planning will respond adequately. But this expectation does not incorporate that end-users will have control of the time of recharging and the inclination for people will be to plug in when convenient for them, rather than when utilities would prefer.

It is important to understand the ramifications of introducing a number of plug-in hybrid vehicles onto the grid. Depending on when and where the vehicles are plugged in, they could cause local or regional constraints on the grid. They could require both the addition of new electric capacity along with an increase in the utilization of existing capacity. Local distribution grids will see a change in their utilization pattern, and some lines or substations may become overloaded sooner than expected. Furthermore, the type of generation used to recharge the vehicles will be different depending on the region of the country and timing when the PHEVs recharge.

We conducted an analysis of what the grid impact may be in 2018 with one million PHEVs added to the VACAR sub-region of the Southeast Electric Reliability Council, a region that includes South Carolina, North Carolina, and much of Virginia. To do this, we used the Oak Ridge Competitive Electricity Dispatch model, which simulates the hourly dispatch of power generators to meet demand for a region over a given year.

Depending on the vehicle, its battery, the charger voltage level, amperage, and duration, the impact on regional electricity demand varied from 1,400 to 6,000 MW. If recharging occurred in the early evening, then peak loads were raised and demands were met largely by combustion turbines and combined cycle plants. Nighttime recharging had less impact on peak loads and generation adequacy, but the increased use of coal-fired generation changed the relative amounts of air emissions. Costs of generation also fluctuated greatly depending on the timing. However, initial analysis shows that even charging at peak times may be less costly than using gasoline to operate the vehicles.

Even if the overall region may have sufficient generating power, the region's transmission system or distribution lines to different areas may not be large enough to handle this new type of load. A largely residential feeder circuit may not be sized to have a significant proportion of its customers adding 1.4 to 6 kW loads that would operate continuously for two to six hours beginning in the early evening. On a broader scale, the transmission lines feeding the local substations may be similarly constrained if they are not sized to respond to this extra growth in demand.

This initial analysis identifies some of the complexities in analyzing the integrated system of PHEVs and the grid. Depending on the power level, timing, and duration of the PHEV connection to the grid, there could be a wide variety of impacts on grid constraints, capacity needs, fuel types used, and emissions generated.

1. Introduction

Hybrid vehicles have taken the world by storm as one of the best methods to improve gasoline mileage, by using a combination of a gasoline engine and batteries to provide vehicle power. One current limitation is that all energy must initially come from the gasoline engine, limiting the energy source to expensive and insecure oil supplies. A common thought is to allow the owner to recharge the batteries from the electric grid, opening up a number of other energy sources for our transportation needs. These plug-in hybrid electric vehicles could provide the fuel flexibility and clean operation associated with batteries and the electric grid plus the higher range and rapid refuel capabilities associated with gasoline engines.

Plug-in vehicles are being developed around the world; much work is going on to optimize engine and battery operations for efficient operation both during discharge and when grid electricity is available for recharging. However, there has generally been the expectation that the grid will not be greatly affected by the use of the vehicles, either because the recharging would only occur during offpeak hours, or the number of vehicles will grow slowly enough that capacity planning will respond adequately. But this expectation does not incorporate that end-users will have control of the time of recharging and the inclination for people will be to plug in when convenient for them, rather than when utilities would prefer. The call for power from vehicles could be anytime during the day with a peak in the late afternoon rather than only during the offpeak time.

It is important to understand the ramifications of introducing a number of plug-in hybrid vehicles onto the grid. Depending on the time and place of when the vehicles are added, they could cause local or regional constraints on the grid. They could require the addition of new electric capacity, increase the utilization of existing capacity, or a mixture of both. Reserve margins could be reduced if capacity does not keep up with the added demand, with resulting reliability concerns. Local distribution grids will see a change in their utilization pattern, and some lines or substations may become overloaded sooner than expected.

Using grid-supplied electricity will shift the location and change the quantities of any emissions from just tailpipes to a mixture of tailpipe and power plants. With power plants being a more tightly regulated source, plug-in hybrids could bring more of the country's transportation-related emissions under stricter regulation. With emission caps in place for key pollutants from stationary sources, a displacement of gasoline with electricity generation will mean an overall reduction in emissions. It will be important to look at the combined system to evaluate the net effect on emissions.

This paper provides a brief description of plug-in hybrid vehicle characteristics in Chapter 2. Various charging strategies for vehicles are discussed, with a consequent impact on the grid. In Chapter 3 we describe the future electrical demand for a region of the country and the impact on this demand with a number of plug-in hybrids. We apply that demand to an inventory of power plants for the region using the Oak Ridge Competitive Electricity Dispatch (ORCED) model to evaluate the change in power production and emissions. In Chapter 4 we discuss the impact of demand increases on local distribution systems. In Chapter 5 we conclude and provide insights into the impacts of plug-ins. Future tasks will be proposed to better define the interaction electricity and transportation, and how society can better prepare for their confluence.

2. Plug-in Hybrid Characteristics

2.1 Vehicle characteristics

There are a number of hybrid vehicles available in the U.S. currently, however none of these have plug-in capability. These vehicles have battery capacities of 1-2 kWh and can only travel a few kilometers at relatively low speed. Higher capacity batteries could allow the vehicle to travel further. Various proposals include distances of 20, 40, or 60 miles using battery only. There are further permutations on whether a vehicle would run solely on battery until a discharge level was reached and then use a combination of the engine plus battery as in current hybrids, or whether the car would use both engine and battery from the start in order to optimize battery life. In addition, allowing the vehicle to run at highway speed solely on battery power requires a more powerful electric motor that increases the cost of the vehicle.

If solely the battery is used until a preset discharge level is reached, then batteries are likely to be more thoroughly discharged upon the completion of their trips, thereby allowing more energy to be delivered from the grid rather than gasoline. True optimization depends upon the objective function, be it lowest total or operating cost, best performance, longest life, reduced emissions, or a combination of objectives. It would require knowledge of the relative cost of gasoline and electricity, battery lifespan reduction from increased discharge, cost of the battery replacement, vehicle performance requirements, emissions restrictions, etc. The objectives and constraints could conceivably be different for each owner, and vehicle manufacturers will likely only be able to provide limited alternatives, but these alternatives could have a large impact on the charging requirements of a PHEV.

2.2 Charging characteristics

A key factor to understand about PHEV is that the power demand on the grid will be a function of the voltage and amperage of the connection to the grid. The capacity of the battery will then determine the length of time it will take to recharge the battery, given the connection strength.

EPRI has conducted several studies on PHEV capabilities and issues. One presentation by Dr. Mark S. Duvall at the DOE Plug-in Hybrid Electric Vehicles Workshop provided several characteristics for evaluating PHEV impacts on the grid (Duvall 2006). As the presentation shows, there are an array of options for the connection between the vehicle and the grid. At 120 volts AC, a 15 amp circuit would be about a 1.4 kW load, while a 20 amp circuit would be about 2.0 kW. If the user instead uses a 208/240 volt and 30 amp circuit, then the load could be as much as 6 kW.

A comparison of time required for recharging is given in Table 1. This table, from the Duvall report, shows the amount of time for vehicles that have a 20-mile battery range (PHEV 20) to recharge from 20% to 100% of State of Charge (SOC). Large battery packs (longer distance) would increase the time required while higher voltage or amperage would reduce the time.

Table 1. Charging requirements for PHEV-20 vehicles (Duvall 2006)

PHEV 20 Vehicle	Pack Size	Charger Circuit	Charging Time 20% SOC
Compact Sedan	5.1 kWh	120 VAC / 15 A	3.9 – 5.4 hrs
Mid-size Sedan	5.9 kWh	120 VAC / 15 A	4.4 – 5.9 hrs
Mid-size SUV	7.7 kWh	120 VAC / 15 A	5.4 – 7.1 hrs
Full-size SUV	9.3 kWh	120 VAC / 15 A	6.3 – 8.2 hrs

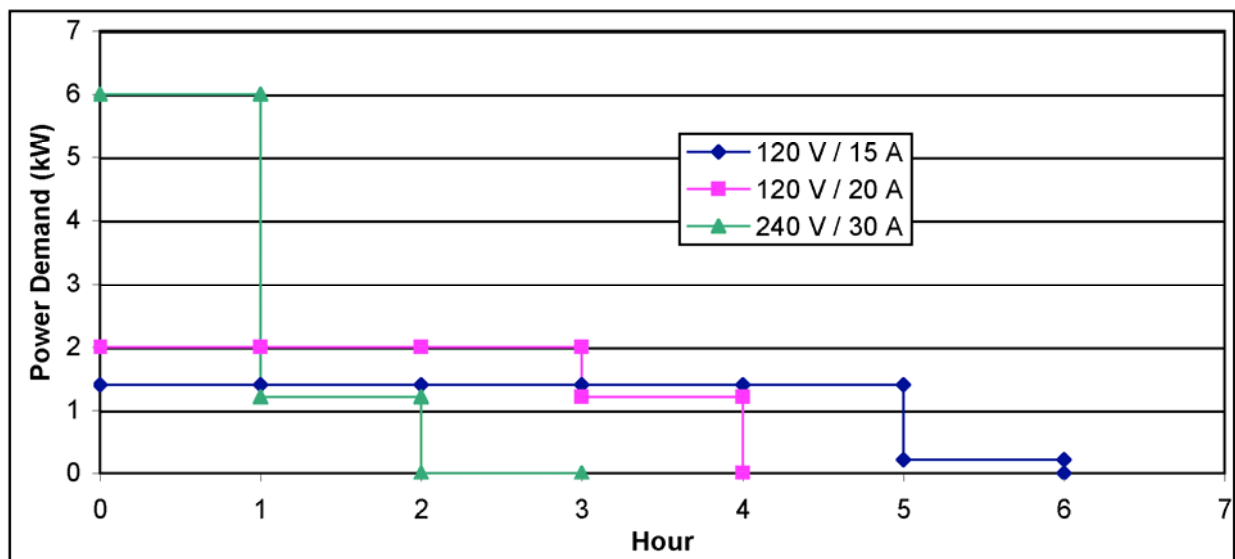
1.2 – 1.4 kW power, 1 or 2 hours conditioning

Using the average number of hours from Table 1 times a power level of 1.4 kW, the amount of energy needed and schedule for recharging each PHEV would be approximately as in Table 2.

Table 2. Power requirements by hour for PHEV-20 vehicles at 120 V / 15A

Hour	1	2	3	4	5	6	7	8	kWh Demand
Compact Sedan	1.4	1.4	1.4	1.4	0.91	0	0	0	6.51
Mid-size Sedan	1.4	1.4	1.4	1.4	1.4	0.21	0	0	7.21
Mid-size SUV	1.4	1.4	1.4	1.4	1.4	1.4	0.35	0	8.75
Full-size SUV	1.4	1.4	1.4	1.4	1.4	1.4	1.4	0.35	10.15

Assuming a constant energy requirement for fully charging the battery, higher voltages or current would shrink the time required to fully charge, as shown for mid-size sedans in Figure 1. The actual demand curves would vary more as the battery approached full charge and be dependent on other factors. Any battery charging will vary the amperage as the battery approaches full state of charge, such that the power needs will fluctuate and tail off towards the end of the charging time. This is approximated in the table and calculations by having the last hour being only a partial charge. Our analysis only requires hourly values to match against hourly utility demand levels, as discussed below.

**Figure 1. Hourly demand for PHEV-20 mid-size sedan at different voltages and currents**

Many cars will not be fully discharged (at 20% SOC) at the time they are plugged in. Also, the owners may need to unplug them for travel before they are fully charged. These added complications are important, but will not be considered in this preliminary analysis.

2.3 Timing of plug-in

A key question is when would consumers recharge their vehicles? The optimum time for electricity providers is typically at night when demand is low and low-cost plants are the marginal producers. Any additional generation would come from these low-cost plants and not strain the existing transmission and distribution (T&D) system. However, for consumers the preferred time (absent any incentives to change their preference) is likely to be as soon as they are within easy access to a plug. This both is most convenient since they are at the vehicle already, and also improves their options since they may need the vehicle soon and would prefer a more fully charged battery.

There are various options for utilities to modify customer choices, including pricing schemes favoring nighttime charging or regulatory fiats on vehicle charging. Technically, it may be through smart chargers that know the price of power and/or driving habits of the owner. The intelligence could be in the charger or in the vehicle itself. Such questions are fertile areas for more extensive analysis but are beyond the scope of this white paper.

Other charging patterns may be for consumers to recharge at their place of work, giving them additional range. Employers may offer such options as benefits to employees or local governments may offer this to reduce afternoon air pollution levels (since battery power would then be used more on the trips home.) The utility and businesses could even install the infrastructure to allow consumers to plug in anywhere and have the cost of purchased power added to their bill.

There is also the idea of allowing the vehicles to provide power from their engines or batteries to feed the grid at times of peak demands. Further analysis is needed on the cost to consumers, the electric provider, and the environment by allowing this. Additional circuitry would be required in vehicles, interconnection issues would be difficult to address, and the pollution impact of the vehicles on the local air quality would have to be addressed. It may be that operating the vehicles to provide electricity to the grid may be more expensive and dirtier than building additional power plants.

3. Regional Grid Analysis

Given that the PHEVs would have charging characteristics as shown above, what would be the impact on a region's electrical demand? Several factors must be considered: the number of vehicles, their charging pattern, other electrical demands on the region, and the generating supply characteristics.

In the spring of 2006 a group under the guidance of Bob Imhoff of Baron Advanced Meteorological Systems simulated the energy supply regions of VACAR (South Carolina, North Carolina, and much of Virginia), Southern (Georgia and parts of Alabama, Mississippi, and northern Florida), and TVA (Tennessee and parts of Kentucky, Mississippi, and Alabama). These are all sub-regions in the Southeast Electric Reliability Council (SERC) that coordinates the electric power systems for the region. (Figure 2) Our analysis simulated the power supply and demand for each subregion in the year 2018. (Imhoff et al. 2006)

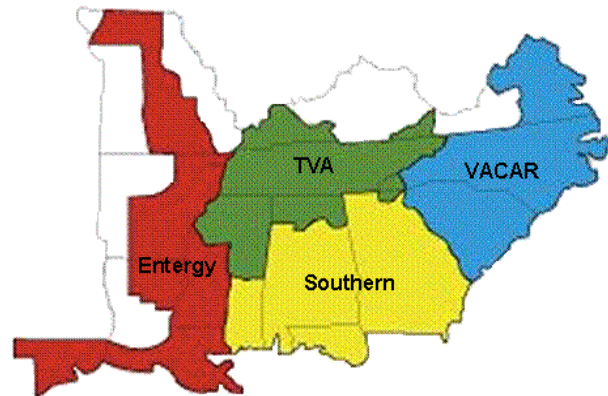


Figure 2. Southeast Electric Reliability Council Sub-regions

For this analysis we focus on the power supply and demand in the VACAR subregion. Further analysis could be done for other sub-regions or regions of the country or in other years.

3.1 PHEV Market

3.1.1 Number of vehicles

What could be the possible number of PHEV on the road in 2018 in the VACAR region? First, what is the projected market share and how will this grow? According to the Duvall report, PHEV-20 vehicles have a base case market potential of over 25% of sales for the entire car and light-truck market regardless of commute distance. Of course, the actual penetration will depend on a number of factors that are unknown yet, but as an assumption we used a gradual ramp-up of market share from 0% in 2010 to 25% in 2018 (Figure 3).

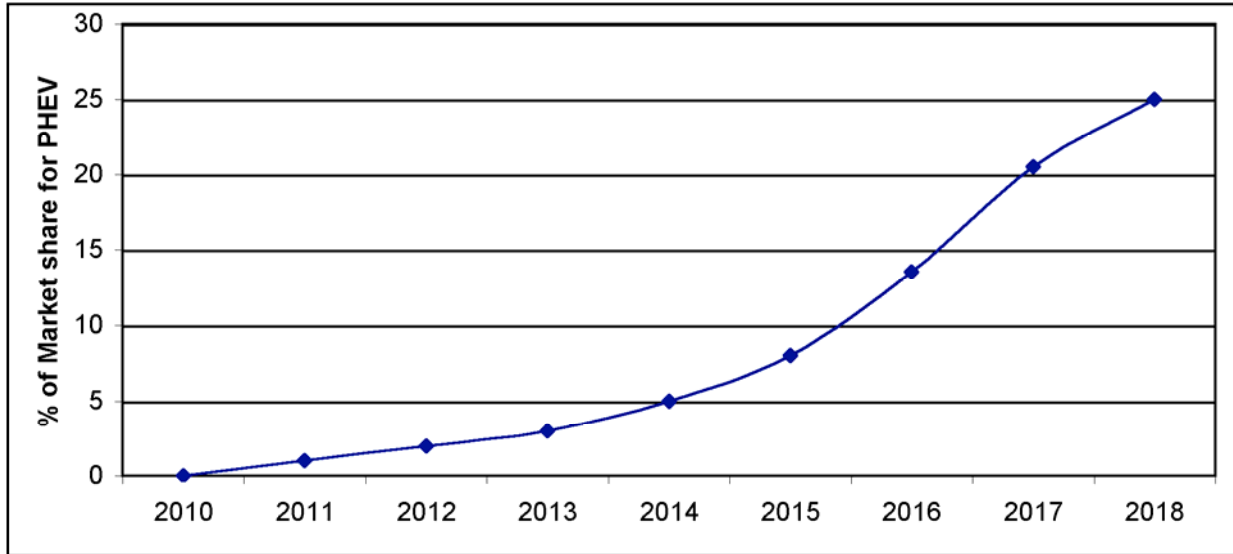


Figure 3. Possible increase in market share for PHEV-20 vehicles

Next, it was necessary to calculate the sales volume for all vehicles in the region over this time. Kiplinger provides a list of the annual sales for cars and light trucks in the U.S. from 1985 to 2006 (Kiplinger 2006). For 2007 on, we used a value of 17 million vehicles, increasing by 1% per year (Figure 4). To find the number of sales in the VACAR region, we looked at the ratio of vehicle registrations in North Carolina, South Carolina and Virginia compared to the national total. According to the Bureau of Transportation Statistics, registrations for automobiles, pickups, vans, and SUVs totaled 15.3 million in those states and 224.3 million in the entire country, giving a ratio of 6.8% (BTS 2005).

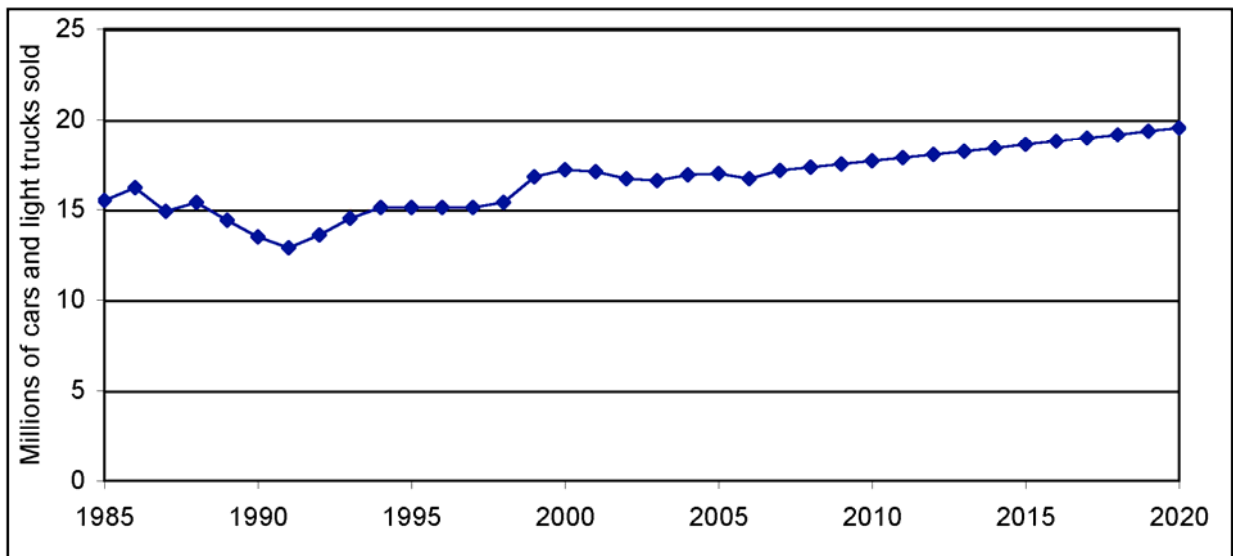


Figure 4. Past and projected vehicle sales in the U.S.

Multiplying each year's market share for PHEV by the national sales amount and 6.8% gives the annual sales of PHEV in these states. Assuming that the vehicles are not retired before 2018, the sum of these values gives an estimate of the number of PHEV on the road in 2018, and works out

to 1 million vehicles. Also using the registration amounts for the country, we find that the ratio of automobiles to all types of vehicles (autos, light trucks and SUVs) is 60%. For our analysis we assumed the amounts were equally split between compact and mid-size sedans (30% each) and mid-size and full-size SUVs (20% each). These values could be refined if further analysis is needed.

3.1.2 Demand Profile

Applying these percentages to the number of vehicles and charging schedule gives a system demand schedule as appears in Figure 5. These curves assume that all of the vehicles are plugged in at the same time. The curves change as owners spread out the timing of their initial plug-in. Figure 6 shows the curves if half of the owners plug in at the start and the other half begin charging one hour later.

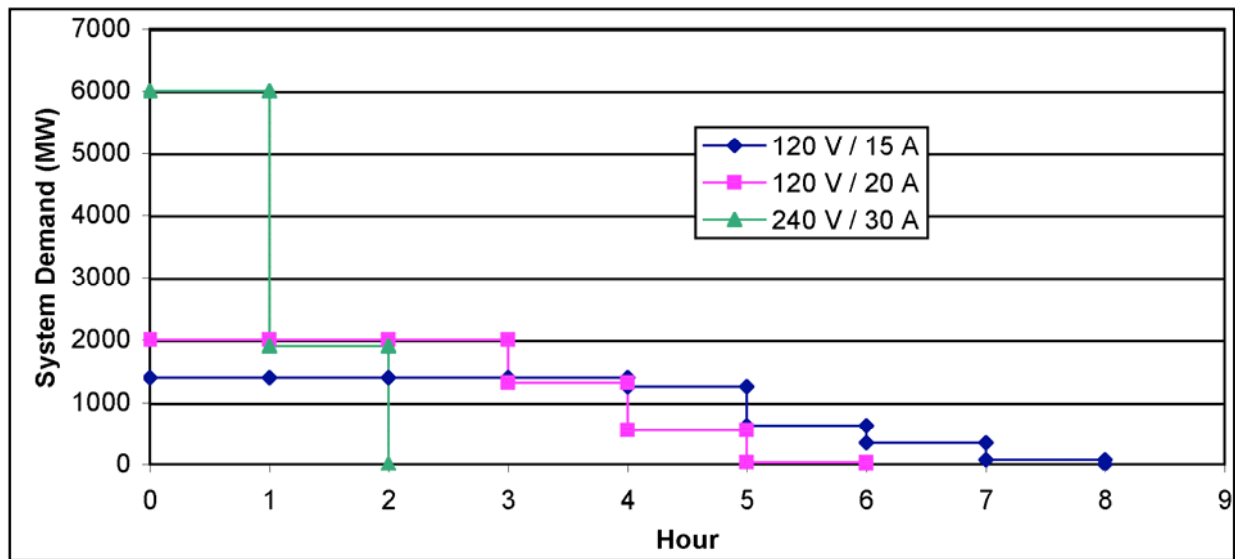


Figure 5. VACAR system demand from all PHEV charging at once

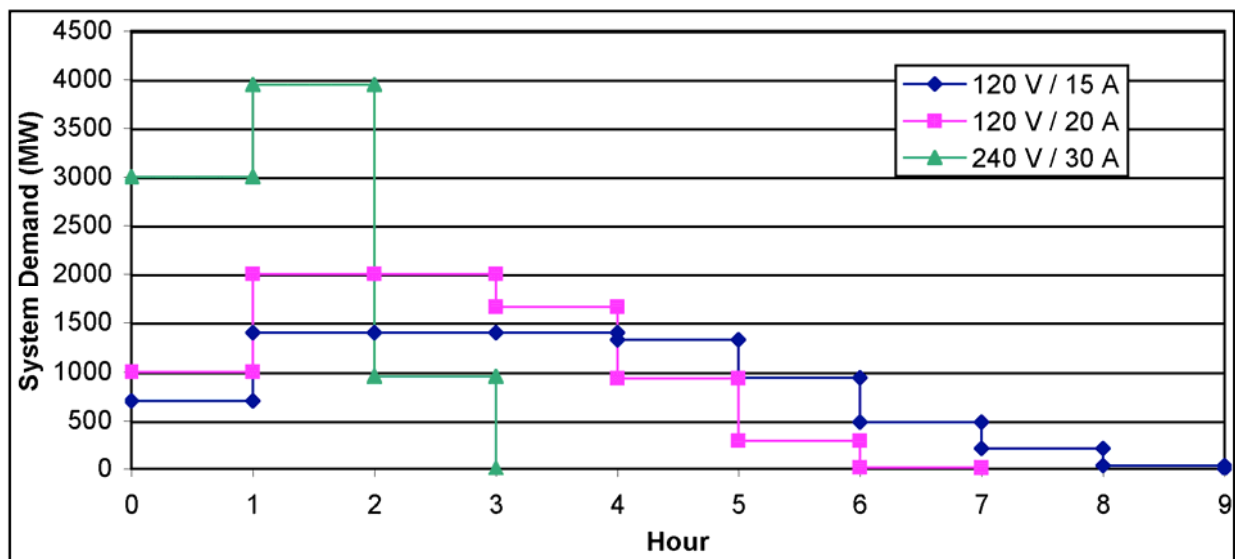


Figure 6. VACAR system demand if half of PHEV charge one hour later

3.2 Regional Supply and Demand

The ORCED model uses the collection of available electricity supply sources to dispatch plants to meet the defined demands for a single year of operation (Hadley and Hirst 1998). The ORCED version used for this study models a single region without internal transmission constraints. It can handle several thousand power plants, grouped into 200 bins, and models two seasons, peak and off-peak.

The model was developed at Oak Ridge National Laboratory to examine numerous facets of a restructured electricity market. ORCED is focused on power generation for a region, but it also calculates a number of key financial and operating parameters. Several versions of the model have been developed over the years depending on the needs of the study. Its flexibility allows it to answer many different questions concerning the electric utility industry.

The model simulates a single region of the country for a given year, matching generation to demands, assuming no transmission constraints within the region. There are two main preprocessing steps necessary for initiating the model: estimation of demand and estimation of supply. The model then matches the supply to demand based on the cost and other parameters in a simulation of how utilities dispatch the fleet of plants they have.

3.2.1 Demand Simulation

Demands are estimated by first finding the hourly demands for the region of study. Many utilities have to submit their hourly loads to the Federal Energy Regulatory Commission. Hourly demands for each control area for 2004 and earlier years can be found on the FERC website at: <http://www.ferc.gov/docs-filing/eforms/form-714/data.asp>. (FERC 2005) To determine the hourly loads for the VACAR region we combined the hourly loads from 2003 for Duke Power, Carolina Power & Light, the South Carolina Public Service Authority, South Carolina Electric & Gas, and the Old Dominion Cooperative (Virginia portion). We then adjusted the amounts to match reported VACAR totals increased the values to match expected load growth to 2018 according to the Energy Information Administration's Annual Energy Outlook 2005. (EIA 2005).

Once the hourly demands for the region are found, the estimates can be escalated to 2018 using forecasts available from the Energy Information Administration in their Annual Energy Outlook (Figure 7). While using the 2003 curves as a template may cause a distortion because each year has its own weather patterns and consequent load shape, the 2018 pattern is unknown so 2003 may be as representative as any other year.

After the hourly demands are found for the sub-region, they must be converted into load duration curves for the peak and off-peak season (Figure 8). Best-fit points for the straight-line versions must then be found for input into the ORCED model. The load duration curve reorders demands by increasing power levels and so shows the percent of time that demand equals or exceeds a given power level. For example, demands exceed 65 GW for 100% of the time, but 140 GW only 14% of the peak season and 1.6% of the off-peak season. Separate curves were developed for peak and off-peak seasons to determine power plant production in each season. Finally, five-segment lines are fit to the curves to simplify calculations within ORCED.

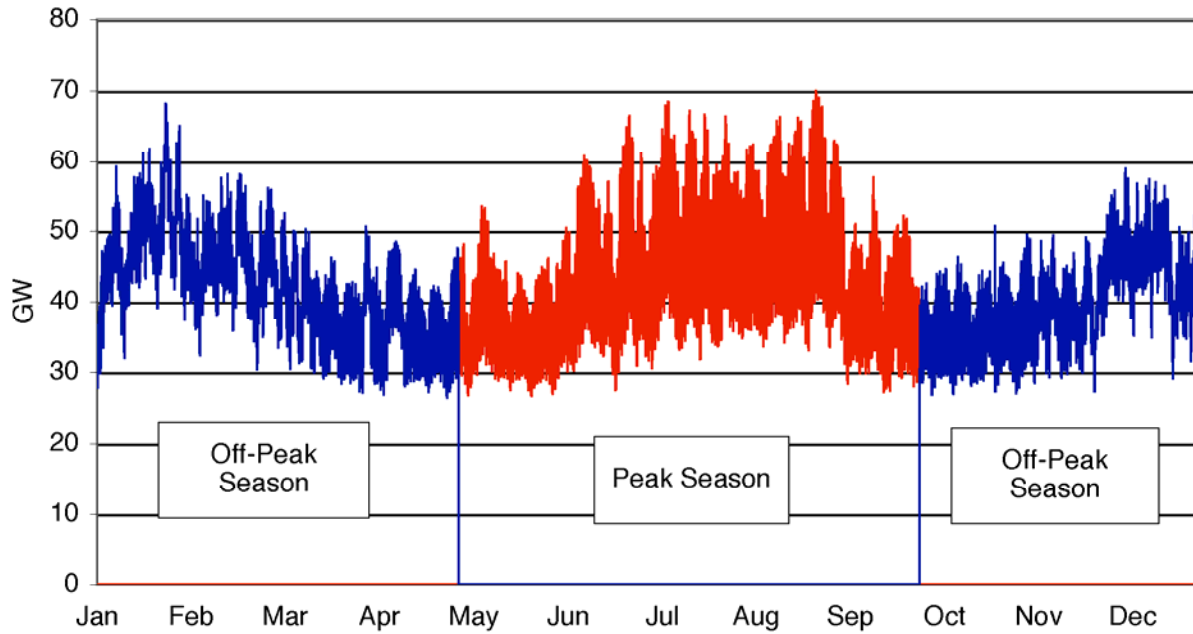


Figure 7. Projection of hourly loads for the VST region in 2018

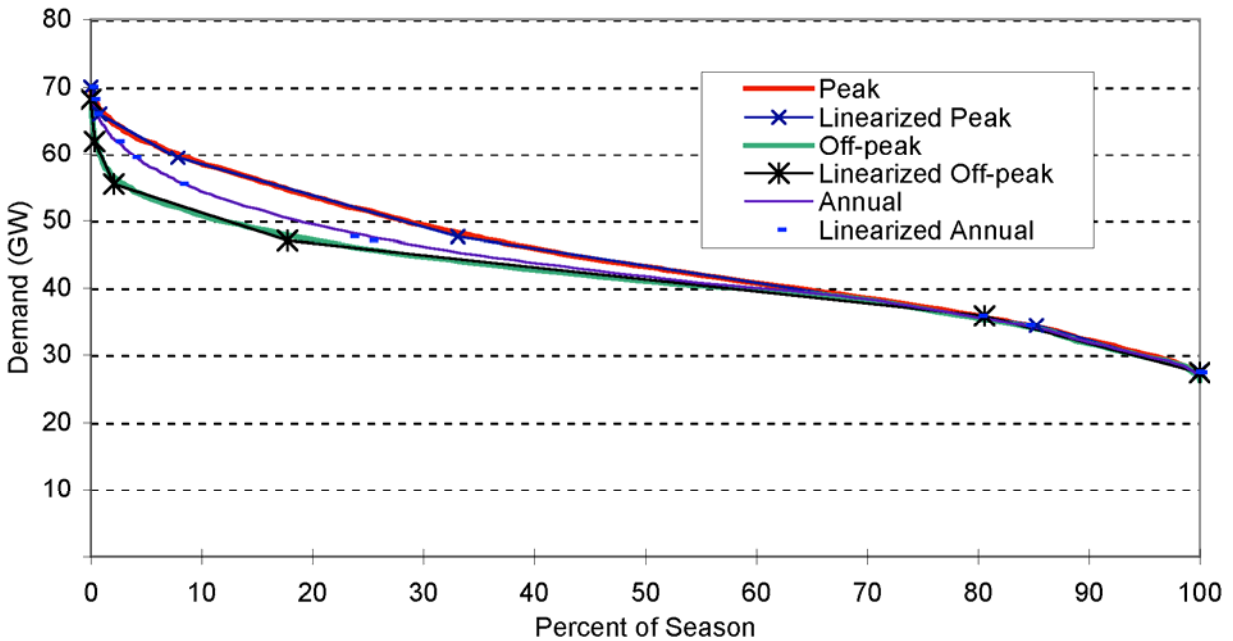


Figure 8. Load Duration Curves for VACAR region in 2018

3.2.2 Supply Simulation

Supply is found by getting the list of plants for the defined region from several databases, including EIA's database for use within NEMS, EPA's eGRID and NEEDS databases, and the dataset created by the Integrated Planning Model (IPM) run used for VISTAS. The most

complete set of power plants is from the EIA NEMS dataset. However, this list only includes known plants within the region. There are expected to be a number of plants built between now and 2018. The VISTAS Phase II IPM run includes these plants, with a contractor assigning locations for them in the region. These were included to the dataset, while some plants that the VISTAS data did not have were removed. For this study we also added 1200 MW of additional capacity above the VISTAS amount to improve the reserve margin for the region. This resulted in a list of around 760 power plant units in the VACAR subregion. The nameplate capacities of each type of plant are shown in Table 3.

Table 3. VACAR 2018 power plant capacities

Plant Type	Capacity
Oil Combustion Turbine	1184
Gas Steam Turbine	133
Gas Combustion Turbine	8,353
Gas Combined Cycle	9,180
Coal Low Sulfur	575
Coal Medium Sulfur	5,575
Coal High Sulfur	2,901
Coal Scrubbed	24,012
Renewable	359
Nuclear	17,722
Hydro	3,311
Pumped Storage	4,589
Total	77,893

3.3 Changes in Demand

As shown in Figure 5, regional demand could increase by 1400 to 6000 MW with the number of vehicles projected, depending on the type of connection and timing. For our initial analysis, we will assume that vehicles use the medium power level (120 V / 20 A, 2 kW/vehicle) and split their initial charging between two hours. One scenario will have half plugging in at 6 p.m. and half at 7 p.m. weekdays. The second scenario will have half plugging in at 10 p.m. and half at 11 p.m. weekdays. We will ignore the weekends and partial plug-in times for this analysis.

3.3.1 Effect of Changing Charging Time

Many utilities have to submit their hourly loads to the Federal Energy Regulatory Commission. (FERC 2005) To determine the hourly loads for the VACAR region we combined the hourly loads from 2003 for Duke Power, Carolina Power & Light, the South Carolina Public Service Authority, South Carolina Electric & Gas, and the Old Dominion Cooperative (Virginia portion). We then adjusted the amounts to match reported VACAR totals increased the values to match expected load growth to 2018 according to the Energy Information Administration's Annual Energy Outlook 2005. (EIA 2005).

On top of this Base demand, we added the system demand if the PHEV plugged in during the early evening (Figure 9) or night (Figure 10). These figures show the hourly loads for representative weeks in each of four months: January, April, July, and October. Note that PHEV affect the peaks most frequently in the April and October weeks. Winter peaks occur mostly in

the morning, while summer peaks are in mid-afternoon. Also, these spring and fall weeks have much lower overall demands, since heating and cooling needs are modest.

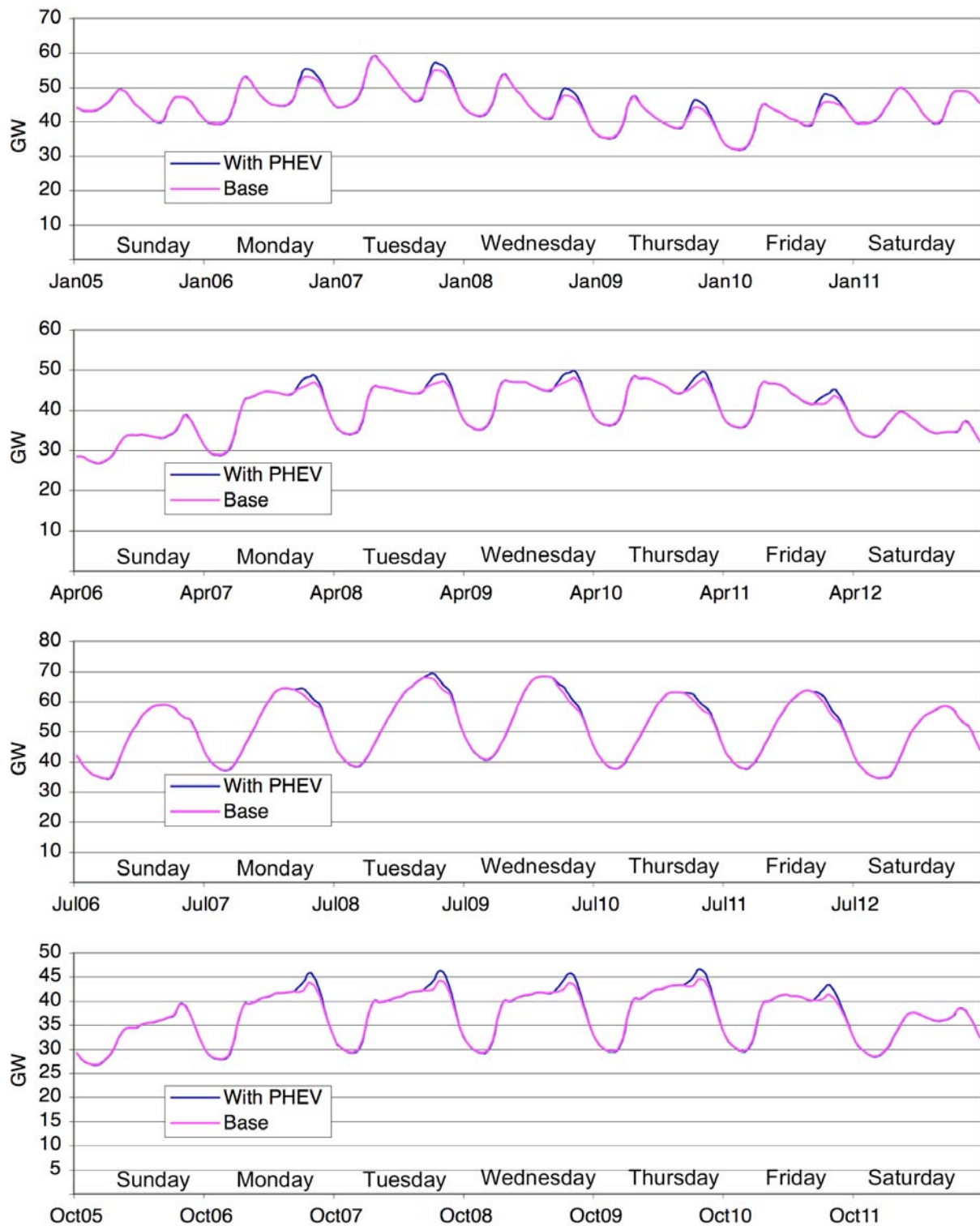


Figure 9. VACAR 2018 system demand (4 typical weeks) with evening charging of PHEV

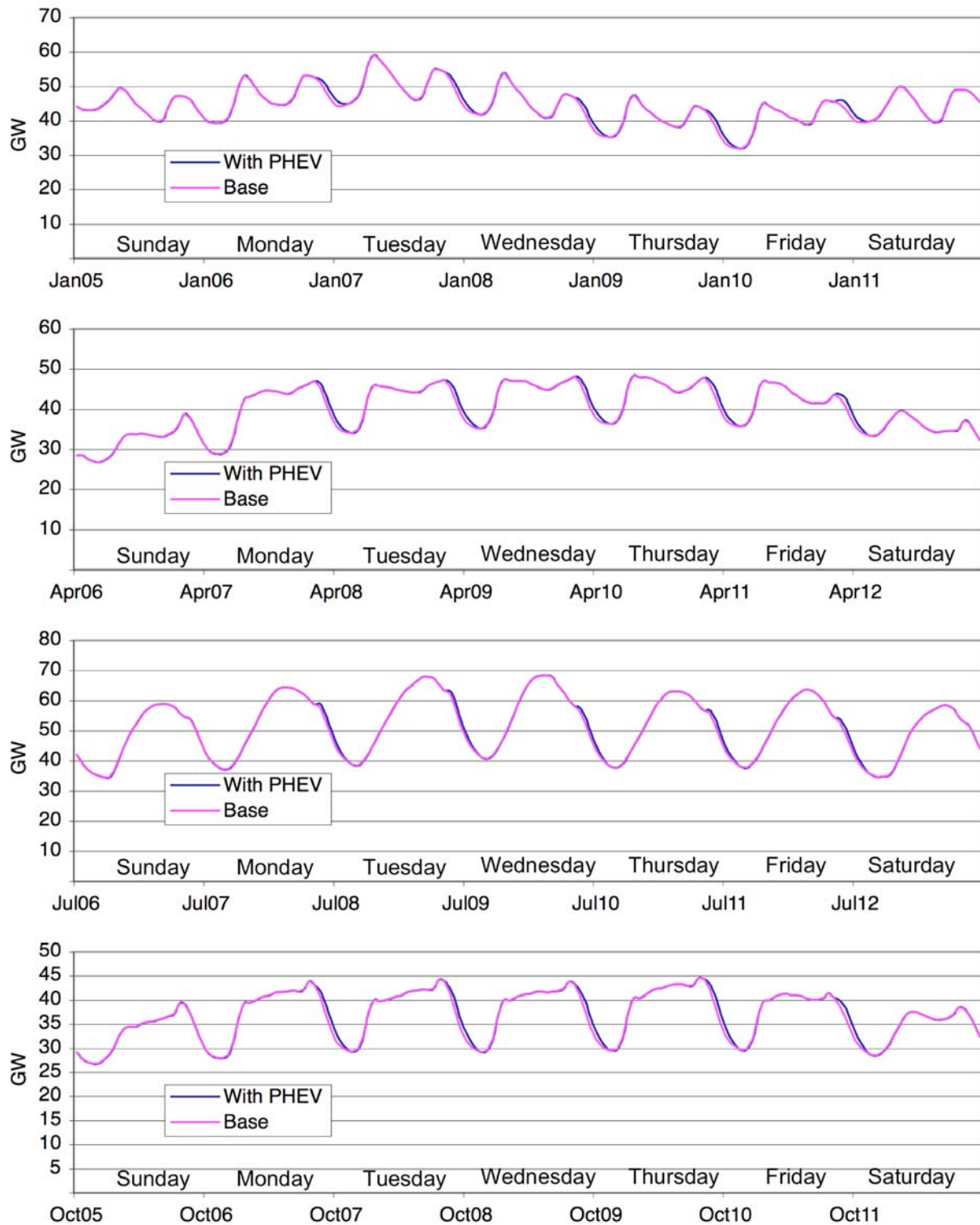


Figure 10. VACAR 2018 system demand (4 typical weeks) with nighttime charging of PHEV

The nighttime charging scenario has the demand being added while overall demands are dropping so have little effect on peak capacity needs. Later charging times would shift the demands even further into the valley of the load curves, when the lowest cost plants are operating.

3.3.2 Effect of Varying Charging Level

The curves above are based on a maximum demand of 2 kW per PHEV. Using the lower range of 1.4 kW/vehicle would lessen the peak, and stretch the demand further into the valley of the load curve. Alternatively, if the PHEV were to charge using a 208/240 V connector at 30 Amps, similar to the connection for an electric clothes dryer or stove, then the rise in demand would be higher and shorter. Figure 11 shows the July curve for all three power levels using the early evening charging cycle. On certain days, the loads can significantly increase the daily peak, especially if vehicles charge at 6 kW apiece.

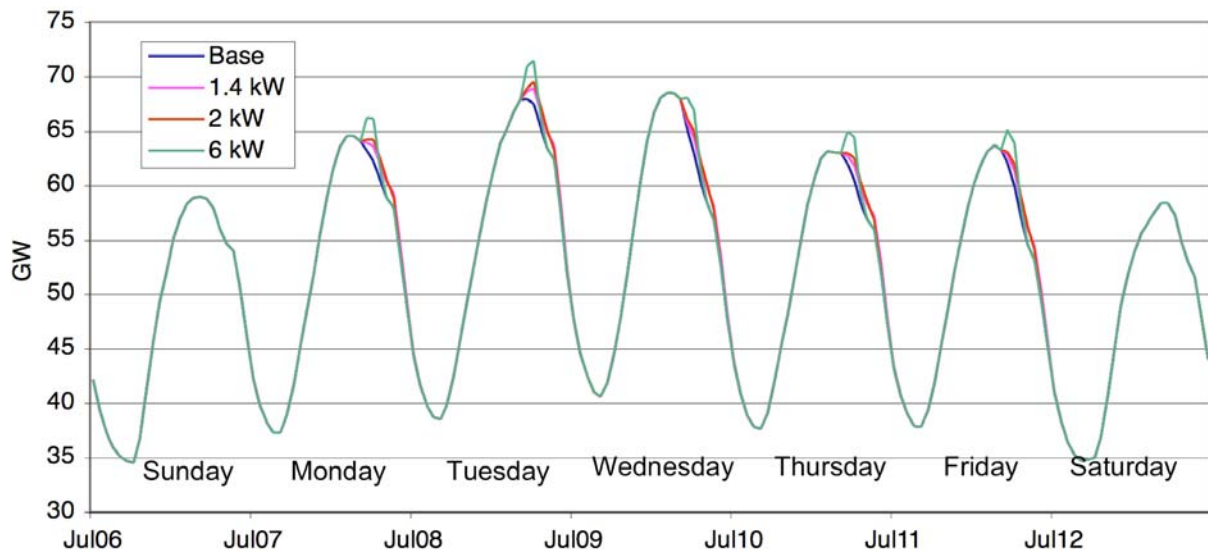


Figure 11. July load curve with PHEV charging in early evening at 1.4, 2, and 6 kW/vehicle

3.4 Impact on Supply

Given the change in demand, how does this change the production of power? Using the list of power plants for the VACAR region in 2018, it is possible to dispatch the plants to meet the demands using the ORCED model. The change in production between the base scenario and one with PHEV will show what plants raised their production to meet the increased demand. Figure 12 shows the relative amounts of power from the main types of power plants. In all cases, the total added production was 2060 GWh for these 1 million PHEVs.

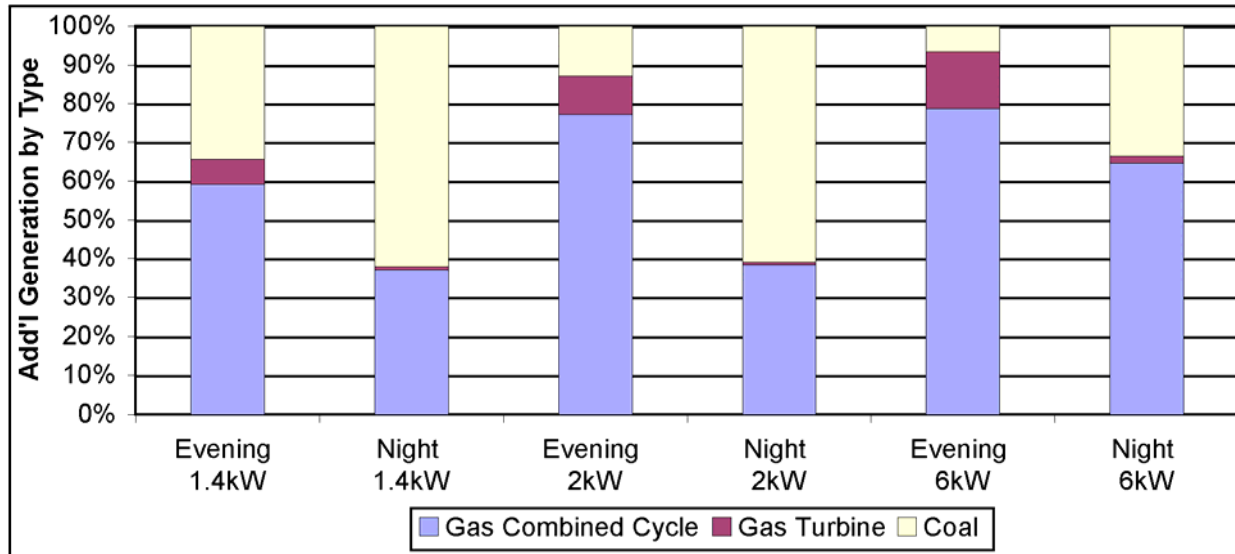


Figure 12. Generation shares by plant type for PHEV charging level and timing

From the figure, it is clear that in most cases the plants on the margin in the early evening are gas combined cycle and turbines. The evening scenario with 6 kW charging, which has all of its effect in the early evening, has over 90% of the generation coming from these plants. The 2 kW and 1.4 kW charging scenarios spread the production into the later evening when coal power is more often the marginal producer. The nighttime charging scenarios further exemplify this effect, with over 60% of the added generation coming from coal. The nighttime charging at 6 kW results are interesting compared to the Evening 2kW scenario in that the timeframe for charging is still largely dominated by combined cycle plants, but with few combustion turbines in use; instead, coal production supplies the power in the later hours.

With the change in fuel source for the 20 miles that the batteries provide off of the grid, there will be a change in the amounts and distribution of different pollutants. Assuming an efficiency of 40 mpg for the engine-derived power for the vehicle, \$3/gallon for gas, and 0.05 g/mile of NO_x, 1 million vehicles operating for 261 days/year would translate into the values shown in Table 4. The alternative of operating 1 million PHEV in VACAR using the Evening charging at 2kW scenario are also shown.

Table 4. Fuel use, emissions, and cost of operating one million gasoline vs. PHEV using the Evening charging at 2 kW scenario

Parameter	Gasoline-fueled Miles	Electricity-fueled Miles
Fuel use	311 thousand barrels of gasoline	13.9 billion cu feet of natural gas 147 thousand short ton of coal
Carbon emissions	312 thousand metric tons of carbon	283 thousand metric tons of carbon
NO _x emissions	261 metric tons of NO _x	900 metric tons of NO _x (0 tons with cap)
SO ₂ emissions	0	2.6 thousand tons of SO ₂ (0 tons with cap)
Cost	\$391 million in gasoline	\$105 million in added electricity generation cost

The carbon emissions are lower using the electricity rather than gasoline. The NO_x and SO₂ amounts show up as higher, but are based on the idea that utilities are free to emit what the plants produce. In actuality, the utilities are subject to caps in their emissions so increases in one area must be offset, or pollution control equipment must be used more so that total emissions are unchanged. In that case, the added emissions of NO_x and SO₂ would be zero. It should be noted that 70% of the NO_x and all of the SO₂ is from the coal plants dispatched. These would be the most expensive and least efficient coal plants, which may be why emissions are so high.

The \$105 million in added generating cost is based on the variable cost (fuel and operations) for the power plants. At 2060 GWh of power, this has an average cost of 5.1 ¢/kWh. Even if customers paid twice this for power, it would still be roughly half the cost of the avoided gasoline purchases. So even if PHEV charging is done during peak hours, the cost is lower than using gasoline instead. Drivers would almost always have a financial incentive to recharge their batteries rather than use gasoline. This also brings into question the value of using PHEV to provide power to the grid.

3.5 Impact on Generation Adequacy

With an increase in demand, if the supply is not increased to match then the potential for inadequate amounts of generation increase, even if the demand does not occur exactly during the peak demand time. This is because there is the probability that one or more plants is out of service when demand is approaching the peak and so capacity is insufficient. The utility industry uses a parameter called the Loss of Load Probability (LOLP), which defines the likelihood that generation amounts will not be sufficient to meet demand. The ORCED model uses a probabilistic method that calculates the LOLP for each of the demand periods and for the year as a whole.

In the Base scenario without any PHEV, the LOLP for the year was 0.167% or 6.1 days in ten years. For all scenarios the values are shown in Table 5. In each PHEV scenario, the LOLP is higher than the base, with those with charging in the evening having a higher value because the added demand happens when demand is nearer the daily peak.

Table 5. Loss of Load Probabilities for Scenarios

	Base Scenario	Evening 1.4kW	Night 1.4kW	Evening 2kW	Night 2kW	Evening 6kW	Night 6kW
LOLP	0.167%	0.189%	0.171%	0.194%	0.178%	0.217%	0.185%

4. Transmission and Distribution Impacts

While the above analysis considers the supply and demand situation for the region as a whole, there could very well be a larger impact on transmission or specific distribution circuits within the grid. While the overall region may have sufficient generating power, the region's transmission system or distribution lines for different areas may not be large enough to handle this new type of load. A largely residential feeder circuit may not be sized to have a significant proportion of its customers adding 1.4 to 6 kW loads that would operate continuously for two to six hours beginning in the early evening. On a broader scale, the transmission lines feeding the local substations may be similarly constrained if they are not sized to respond to this extra growth in demand.

In the distribution system, aggregation and variability is a great benefit. While any individual household could have peak loads over 10 kW, considering a combination of running the stove, clothes dryer, water heater, and air conditioner, it is unlikely that all would be operating at once, and that multiple households would all be running these at once. Even air conditioning, which is generally the largest load, operates intermittently. As more households combine together in drawing loads, the total load would average out considerably.

An average household may have a load factor (the ratio of average load to peak load) below 20%, but as more households' demands are aggregated, this value increases so that the load factor at the residential transformer (feeding three to four houses) may be 30% and at the substation around 60%. The variability and lack of synchronization between household loads keeps the overall peak lower than if all households demand their peak at the same time. However, if many households charge their PHEVs over the same time period, especially if it is when the owners first return home and the air conditioning is increased, then the synchronous peak may be higher than the utility expects.

Because it will take some time for PHEVs to have a significant market share, it may be some time before utilities will see the impact on their system. However, even if it does not happen immediately, it can accelerate the time frame when transformers and substations need to have their capacity uprated. It can change the pattern of expansion that utilities will be faced with. Rather than expanding their network outward as new development occurs, they may be forced to strengthen the network in established areas as existing homeowners add a significant new load onto the system. Since expanding existing networks is sometimes more difficult than expansion into greenfield areas because of right-of-way issues and constrained corridors, any advance notice of possible changes should be examined well in advance.

Further analysis could be done examining the relative loads on a residential feeder with various types and amounts of PHEV penetration. It would require the modeling of multiple households and other customers on a feeder circuit, allowing new loads to be added at various times as well as having some stochastic variation of the household loads.

5. Conclusions

This initial analysis identifies some of the complexities in analyzing the integrated system of PHEVs and the grid. Depending on the power level, timing, and duration of the PHEV connection to the grid, there could be a wide variety of impacts on grid constraints, capacity needs, fuel types used, and emissions generated. Some areas that could be more fully explored include:

- The relative emissions, gasoline use, electrical primary fuels use, and added generation needed to meet PHEV needs
- The impact of alternative vehicle operation schemes (longer distance batteries, partial charging, employer-provided daytime charging, vehicle to grid generation)
- Expansion of the analysis to areas besides the VACAR region
- Transmission and distribution impacts from PHEV
- Options for utilities to modify customer behavior
- Options for utilities and PHEV manufacturers to improve the vehicle/grid system
- Options for utilities to take advantage of PHEV characteristics to improve grid reliability

As we see by the above analysis, PHEV penetration of the vehicle market will create a substantial change on the electric grid. By evaluating these issues early, DOE will be able to help utilities, manufacturers, and regulators to understand the issues involved and suggest ideas that will better optimize the combined system. Using ORNL staff that have expertise in transportation technologies, battery operation, and electric systems, new ideas and options can be explored that better prepare for a PHEV world.

References

BTS (Bureau of Transportation Statistics) 2005, *State Transportation Statistics 2005*, U. S. Department of Transportation Research and Innovative Technology Administration, December. <http://www.bts.gov/publications/state_transportation_profiles/state_transportation_statistics_2005/index.html>

Duvall, Dr. Mark S., 2006, “Plug-in Hybrid Electric Vehicles Technology Challenges”, *Plug-In Hybrid Discussion Meeting*, U.S. Department of Energy, Electric Power Research Institute, May 4-5.

EIA (Energy Information Administration) 2005, *Annual Energy Outlook 2005 with Projections to 2025*, DOE/EIA-0383(2005), U.S. Department of Energy, Washington, D.C. February. <<http://www.eia.doe.gov/oiaf/aeo/index.html>>

EPA (Environmental Protection Agency) 2004, *E-GRID 2002*, Version 2.0, Office of Atmospheric Programs, September. <<http://www.epa.gov/airmarkets/egrid/>>

EPA 2005, Documentation of EPA Modeling Applications (V.2.1) Using the Integrated Planning Model, EPA 430/R-02-004, Environmental Protection Agency, March <<http://www.epa.gov/airmarkets/epa-ipm/>>

FERC 2005, *FERC eForms – Form 714 Data*, Federal Energy Regulatory Commission. <http://www.ferc.gov/docs-filing/eforms/form-714/data.asp>

Hadley, S. and E. Hirst 1998, *ORCED: A Model to Simulate the Operations and Costs of Bulk-Power Markets*, ORNL/CON-464, Oak Ridge National Laboratory, Oak Ridge, TN, June. <<http://www.ornl.gov/orced/index.html>>

Imhoff, R., Saswati Datta, S. Hadley, J. Condrey, S. Dickson, and J. O’Neal, 2006, *Environmental Impact Of Implementing Energy Efficiency In Part Of Southeastern United States Part I: Impact On Air Quality*, Baron Advanced Meteorological Systems, Candler, NC, September.

Kiplinger 2006, *Annual Auto Sales, 1985-Present*” Internet site accessed 9/11/2006. http://www.kiplingerforecasts.com/economic_outlook/tables/autos/autos_annual.htm